Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2005

(Thousand Barrels)

Commodity	Supply				Disposition				
	Field Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>a</sup>	Stock Change <sup>b</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>c</sup>	Ending Stocks <sup>d</sup>
Commercial	655,403	-	1,204,015	25,925	44,295	· · · -	5,883	-	330,575
Alaskan	109,475	-	-	-	-	-	-	-	-
Lower 48 States	545,928	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	9,459	-	16,280	-	-	-	691,880
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	9,459	-	-	-	-	-	-
Natural Gas Liquids and LRGs	220,629	69,988	39,552	-	-10,914	49,306	6,447	285,330	100,107
Pentanes Plus	31,646	, -	6,116	-	1,666	21,995	449	13,652	8,946
Liquefied Petroleum Gases	188,983	69,988	33,436	-	-12,580	27,311	5,998	271,678	91,161
Ethane/Ethylene	86,656	2,304	41	-	5,644	0	0	83,357	26,724
Propane/Propylene	63,747	68,281	24,165	-	-20,198	0	4,039	172,352	34,764
Normal Butane/Butylene	20,213	3,487	6,266	-	863	13,381	1,959	13,763	22,459
Isobutane/Isobutylene	18,367	-4,084	2,964	-	1,111	13,930	0	2,206	7,214
Other Liquids	-	_	105,439	17,010	4,064	118,887	8,373	-8,875	170,190
Other Hydrocarbons/Oxygenates	-	-	3,549	47,941	240	,	4,159	0	10,372
Unfinished Oils	_	-	48,674	-	4,296	,	0	-9,506	88,277
Motor Gasoline Blend. Comp. (MGBC)	-	-	53,216	-30,931	-450	18,521	4,214	0	71,426
Reformulated	-	-	8,423	4,344	-2,920	15,687	0	0	22,112
Conventional	-	-	44,793	-35,275	2,470	2,834	4,214	0	49,314
Aviation Gasoline Blend. Comp.	-	-	0	-	-22		0	631	115
Finished Petroleum Products	-	2,047,311	214,841	34,615	-14,235	-	124,974	2,186,029	391,406
Finished Motor Gasoline	-	984,506	66,684	34,615	-1,519	-	16,206	1,071,118	141,603
Reformulated	-	339,947	27,429	-3,922	-153		1,011	362,596	24,561
Conventional	-	644,559	39,255	38,537	-1,366	_	15,195	708,523	117,042
Finished Aviation Gasoline	-	1,762	513	-	-111	-	0	2,386	1,232
Kerosene-Type Jet Fuel	-	187,158	10,775	-	-1,955	-	7,915	191,973	38,228
Kerosene	-	9,163	273	-	-1,417	-	660	10,193	3,470
Distillate Fuel Oil	-	463,253	36,316	-	-21,565	-	15,260	505,874	104,481
15 ppm sulfur and under	-	2,828	661	-	-265	-	0	3,754	1,007
Greater than 15 ppm to 500 ppm sulfur	-	332,586	15,346	-	-10,273	-	4,846	353,359	65,201
Greater than 500 ppm sulfur	-	127,839	20,309	-	-11,027	-	10,414	148,761	38,273
Residual Fuel Oil <sup>e</sup>	-	79,404	55,548	-	-5,523	-	34,836	105,639	36,840
Less than 0.31 percent sulfur	-	9,370	8,703	-	-1,067	-	-	-	4,599
0.31 to 1.00 percent sulfur	-	16,928	15,385	-	-926	-	-	-	13,541
Greater than 1.00 percent sulfur	-	53,106	31,460	-	-3,424	-	-	-	18,521
Petrochemical Feedstocks	-	52,497	35,278	-	332	-	-	87,443	3,330
Naphtha for Petro. Feed. Use	-	29,359	17,277	-	184	-	-	46,452	1,869
Other Oils for Petro. Feed. Use	-	23,138	18,001	-	148	-	-	40,991	1,461
Special Naphthas	-	4,166	1,529	-	-257	-	2,738	3,214	1,543
Lubricants	-	19,482	1,505	-	-11	-	5,042	15,956	10,357
Waxes	-	1,678	397	-	-60		533	1,602	580
Petroleum Coke	-	101,443	3,474	-	4,482		40,177	60,258	12,665
Marketable	-	73,098	3,474	-	4,482	-	40,177	31,913	12,665
Catalyst	-	28,345	-	-	-	-	-	28,345	-
Asphalt and Road Oil	-	55,709	2,526	-	13,815	-	1,023	43,397	35,890
Still Gas	-	81,204	-	-	-	-	-	81,204	-
Miscellaneous Products	-	5,886	23	-	-446		583	5,772	1,187
Total	876,032	2,117,299	1,573,306	77,550	39,490	1,996,537	145,676	2,462,484	1,684,158

<sup>&</sup>lt;sup>a</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>c</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>&</sup>lt;sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

<sup>- =</sup> Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.